



Offshore wind auctions in Europe

Presentation to EPRG

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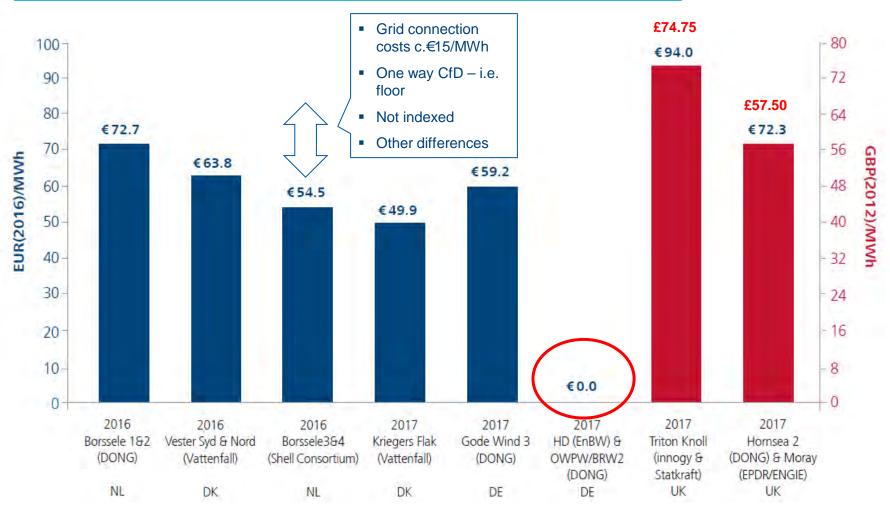
EPRG 2017 Winter Seminar, Churchill College, Cambridge

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European offshore wind auctions 2016-2017

Tech cost, financing cost and competition driving bids lower





Source: NERA White Paper, September 2017

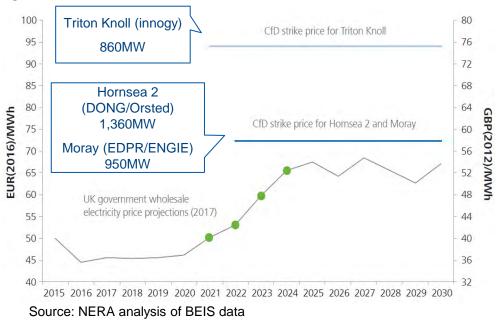
Radov, Carmel and Koenig (September 2017), Offshore Revolution? Decoding the UK Offshore Wind Auctions and What the Results Mean for a "Zero-Subsidy" Future, http://www.nera.com/publications/archive/2017/offshore-revolution--decoding-the-uk-offshore-wind-auctions-and-.html

UK offshore wind auctions 2017

How close are we to "non-subsidy"?



OSW subsidy prices vs market electricity prices

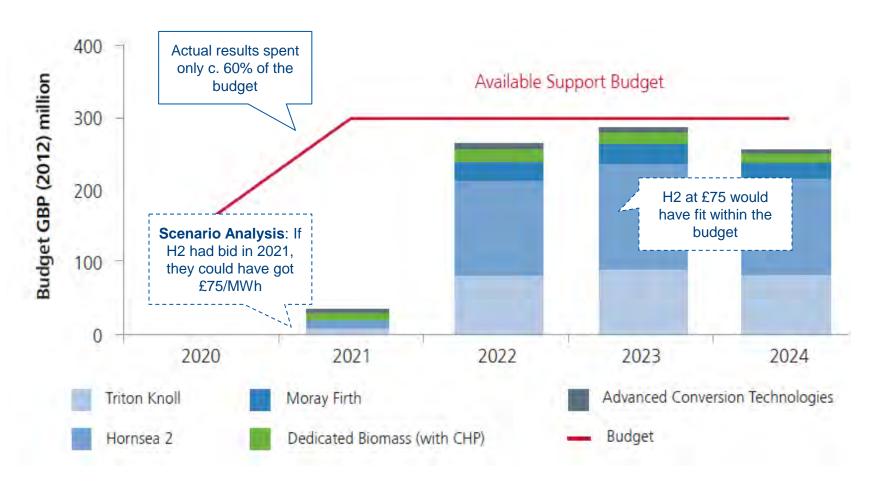


Risk exposure affects costs

- CFD contract is a risk sharing instrument between generator/investor and consumers/Government
- "Non-subsidy" OSW projects would face full market price risk
- This would decrease debt finance and increase cost of capital
- Wind "captured prices" lower
- New CCGT gets electricity price + capacity market payment (+ ancillary services revenues)

Technology neutral auctions require careful biddingDONG/Orsted's Hornsea 2 project **could have** won at £75/MWh...





Source: NERA auction modelling scenario

Next UK auctions – Spring 2019 Key policy questions and trade-offs



- "Non-subsidy" bids will we see more of these? In UK? In theory the CfD auction could clear below the wholesale price projection – generators "paying" Government for PPAs
- Onshore wind & solar PV? Further Pot 1 auction with market stabilising CfD contract at or below wholesale price projection.
- More technology neutrality? More competition, lower bids?....but less certainty for investors (higher cost of capital) meaning higher bids...?
- Maximising competition (as many bidders as possible) versus maximising likelihood of delivery (avoiding Winner's Curse)...
- Including whole system cost considerations?
- Auctioning subsidies for pre-developed sites versus auctions for subsidy contracts across projects and technologies? Danish vs UK model.
- Longer term Government auctions off sites/concessions like in oil & gas with companies managing market price risk through private sector PPAs?





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