EPRG & CEEPR Joint Annual Conference Brussels (Hosted by GDF-Suez) July 10, 2009

U.S. Climate Policy

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Topics

- Waxman-Markey (WM): The Dominating Feature –Serious politics fully engaged
- Domestic Policy
 - -Approach depends on WM outcome

International Posture –Involved but also dependent on WM outcome

WM: Main Provisions

Cap & Trade Program (more to come)

Efficiency and Renewable Electricity Standard

- Standard tradable obligation form (like Texas, UK, etc.)
- -6% of MWh distributed in 2012 rising to 15% in 2020
- 25% (up to 40%) can be met by efficiency measures
- \$25/credit(MWh) ceiling by default payment

Energy Efficiency & Technology Programs

- Buildings, appliances, transportation, CCS.
- Cash-for-clunkers

WM: Cap & Trade Provisions

Coverage: Kyoto GHGs + NF3

- CO2 emissions from large stationary sources > 25000 t/yr
- CO2 content for petroleum products and natural gas distribution
- Producers of fluorinated gases (SF6, PFCs, by-product HFCs, & NF3)
- Methane and Nitrous oxides as feasible

The Cap and Total GHG Targets

- 85% of 2005 baseline emissions are capped
- 3% reduction by 2012, 17% by 2020, 42% by 2030, 83% by 2050

Phase-in Schedule:

- 2012: electricity, petroleum products, and fluorinated gases
- 2014: industrial installations (including refinery emissions)
- 2016: natural gas distribution companies

Baseline, Capped, and Allowed Emissions



WM: Offset Provisions

Up to 2.0 billion tons/annually

- 50:50 domestic-international split (possible 25:75)
- 1:1 basis for all through 2016; 5:4 for international after 2016

Also	, %	installation	limit
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- Increasing over time

2 billion

2 billion + Annual cap

Certified by EPA or by delegation

- Dept of Agriculture has lead on agricultural credits

Early offset supply

- State or post-2008 private programs; reductions in 2009-11.

Unlikely to be many at start; aimed at 2050

The Effect of Offsets: What is Practically Possible



Free Allocation and Auctioning

- Conventional distinction has little meaning
- Four basic uses of allowance value (% in 2016 to % in 2035)
 - Free allocation of emitters (20% to 0%)
 - Free allocation for climate-related purposes (20% to 30%)
 - Free allocation/auctioning for consumer rebates (40% to 55%)
 - Auctioning for low income/worker relief (15% throughout)

Auctioning

- Minimum reservation price of \$10 (inflated) for federal auction
- Minimum federal auction of 15% rising to 70% in 2030
- Other designated uses may consign allocated allowances for auction by feds; thus, actual auction amount may be higher.

W-M Allocations by Broad Use



Trade Impact Provisions

Purpose to thwart leakage, "ensure real reductions"

 US policy to work proactively to establish binding agreements committing all major-emitting countries to equitable contributions

Direct, free, <u>ex post</u> allocation, <u>if sector is eligible</u>

- Eligible sectors based on GHG and trade intensity (both must be met)
- Refiners excluded, but fixed 2% allocation from 2014-2026 (no extension)
- Rebate to eligible industry on a product-output basis x GHG and electricity intensity benchmark
- Presidential determination on continuation in 2022 and every 4 years thereafter
 - Discontinued and phased out over 10 years if 70% of global, sector output meets conditions of low emissions or similar cost burden

Cost Containment Measures

Unlimited banking

Two types of borrowing

- Unlimited year-ahead borrowing w/o interest
- Up to 15% of emissions from 2-5 years ahead at 8% annual interest payable in allowances

Strategic Reserve Auctions

- Only if price more than twice rolling 3-yr average price
- Max supply is 5% of 2012-16 cap, 10% thereafter
- Available only to covered facilities for only 10% of emissions
- Taken from future allocations; proceeds to replenish reserve with reduced deforestation credits at 5:4 ratio

International allowances may be recognized

Outlook from here

House vote margin was very thin (219 out of 431 voting)

- 44 Democrats (out of 256) voted against (17%) (only 6 from "Coasts")
- Only 8 Republicans (out of 178) voted for (4.5%) (7 from "Coasts")

Senate vote will be tougher

- Higher hurdle: 60 out of 100 votes (Dem majority is 60)
- South, Midwest & Mountain West are more strongly represented
- Ability of majority to impose discipline is much less than in the House

Presidential arm-twisting will be required

- High but limited political capital; real priorities are not clear
- Competes with health care reform; also dependent on other events

Final passage is not assured

- Depends on Democrats' sustaining a majority with minor Republican support
- Uncertain new politics of highly partisan (environmental) legislation

Domestic Policy Outlook

If WM passes, cap & trade will dominate

- May not include efficiency and renewable electricity component
- State cap & trade programs are pre-empted and will fade away
- Included installations exempted from Clean Air Act regulation
- Other efficiency/state programs will continue, but not likely to be important

If WM fails, highly regulatory approach will be adopted

- Unlikely to take up a new bill; fundamental rethinking of approach
- State cap & trade programs would continue
- Current "endangerment" ruling clears way to regulation under the Clean Air Act for all installations
- Long, highly contentious and uncertain route to GHG emission limitation

International Policy Outlook

US will be "engaged" and supportive

- But not through treaty approach like Kyoto Protocol
- Nor exclusively UN approach; G8 and Major Emitters Forum
- And realistically circumspect in commitments; no more Clinton/Gore commitments that cannot be delivered
- Prominence of climate policy in Clinton/Pelosi visits to China

Fate of WM will likely determine global architecture

- If passed, focus on linking with EU ETS and building global system
- If not, focus on "policies and measures"
- Also, EU ETS would likely be a stranded trading system