

Green taxes: a critique

David Newbery

Treasury Economists Conference

HMT London 26 January 2010

http://www.electricitypolicy.org.uk





Outline

- Final Report of Green Fiscal Commission Oct '09
- Case for Green tax corrects externality ("polluter pays"), raises revenue, relaxes fiscal budget constraint
- Case for large-scale shift:
 - economically sensible and environmentally effective
 - can deliver 2020 GHG target
 - reduces fuel import dependence
 - can address adverse impacts on poor and competitiveness
- But do the numbers add up?

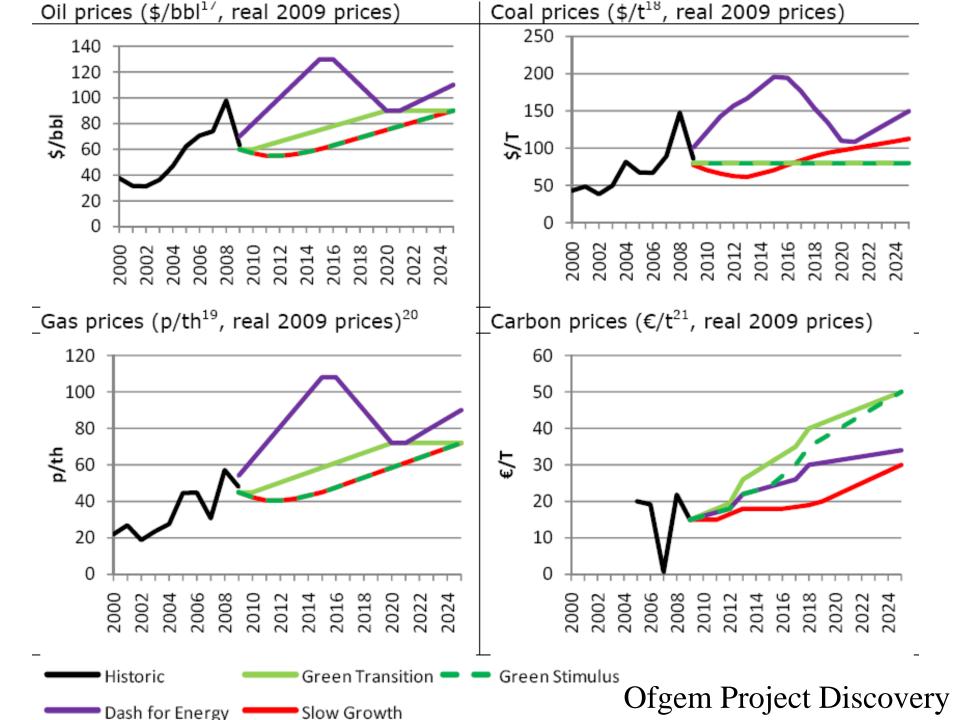


Modelling a Major Green Tax Shift

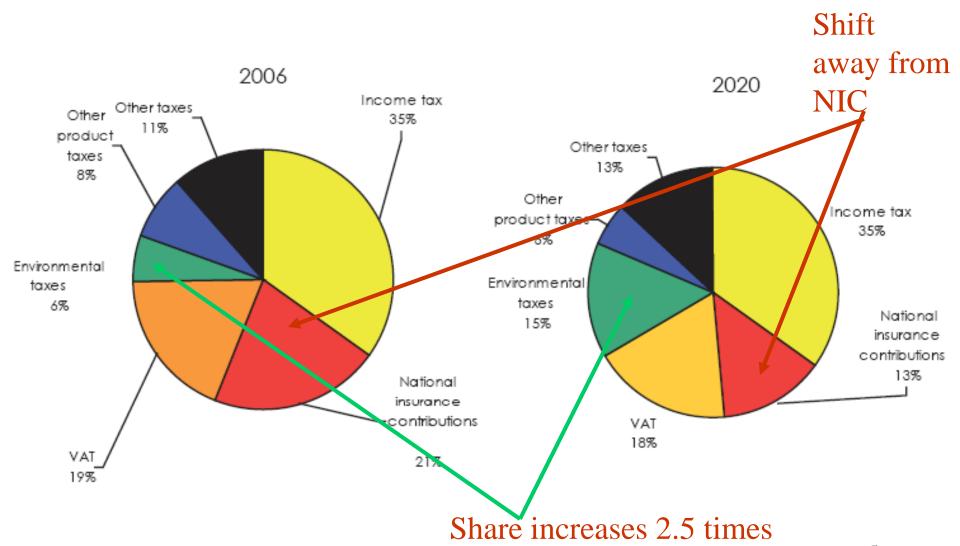
- Baseline: B1: Oil \$110/bbl rising at 2% pa to \$170 nominal (\$134 real); B2 to \$55 real; B3 to \$390 real
 - EUA €20 rising to €32 nominal (€24 real)

• Green taxes:

- CCL on electricity from £4.1/MWh to £38.2 (£29 real), gas from £1.5 to £14.3 (£10.8 real),
- fuel tax from £0.60/1 to £2.05/1 (£1.54 real)
- new car tax rising to £3,300 (£2,480)
- water tax rise to 260% of 2010 average price (200% real)



Composition of tax revenues (S1)



Source: GFC Final Report

Green tax proposals

Table 7.2: Final User Energy Prices and Fuel Duty in the GFR Scenarios

	2007			2020		
		B1	B2	В3	\$1	\$2
2003 prices						
Domestic Gas (p/kWh)	3.17	3.23	2.30	5.64	6.54	6.76
Domestic Electricity (p/ kWh)	10.37	17.50	12.81	40.85	23.40	20.55
Petrol (p/I)	84.6	109.9	79.3	190.1	220.6	228.0
Diesel (p/l)	91.4	121.6	83.9	221.1	230.6	230.4
Nominal prices						
Fuel duty (p/l / % annual growth)	50.4	78.3 / 3.6	75.8 / 3.3	91.2 /5.2	205 / 13	236 / 14.5

Notes - inflation rates differ across scenarios despite MPC S2 targets the same end-user *nominal* fuel prices under B2 as S1 but inflation rates differ to real prices differ



Changes in CCC 2020 CO₂ forecast

- CCC '08 forecast central case €50/EUA 2020
- CCC '09 now forecasts €20/EUA (recession)
 - too low for required low-C investment
- requires action to raise minimum price
 - ETS cap tightened, or stabilised around trend
 - failing which UK issues CfDs on C price, or C-tax

Underlines uncertainty in C price

EUA price 25 October 2004-7 August 2009

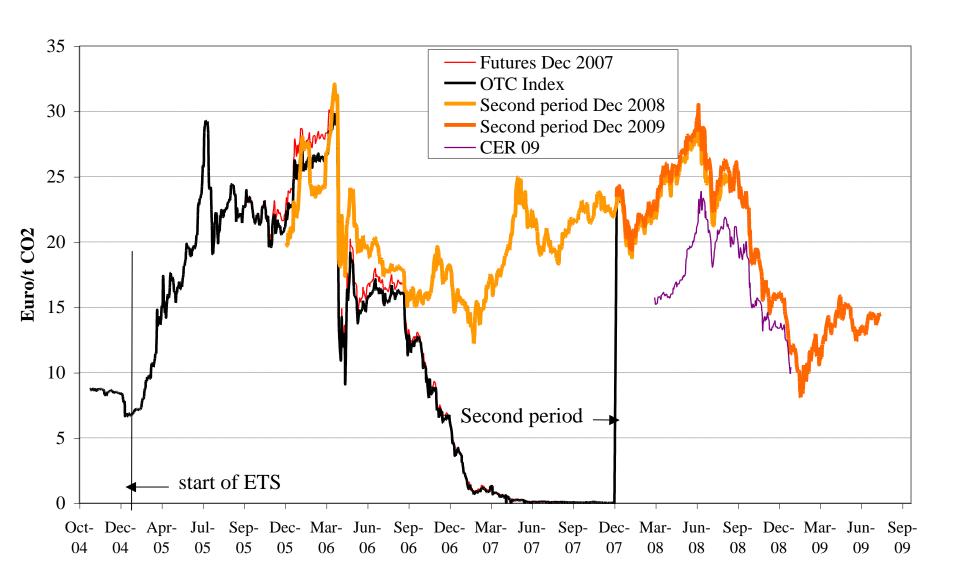
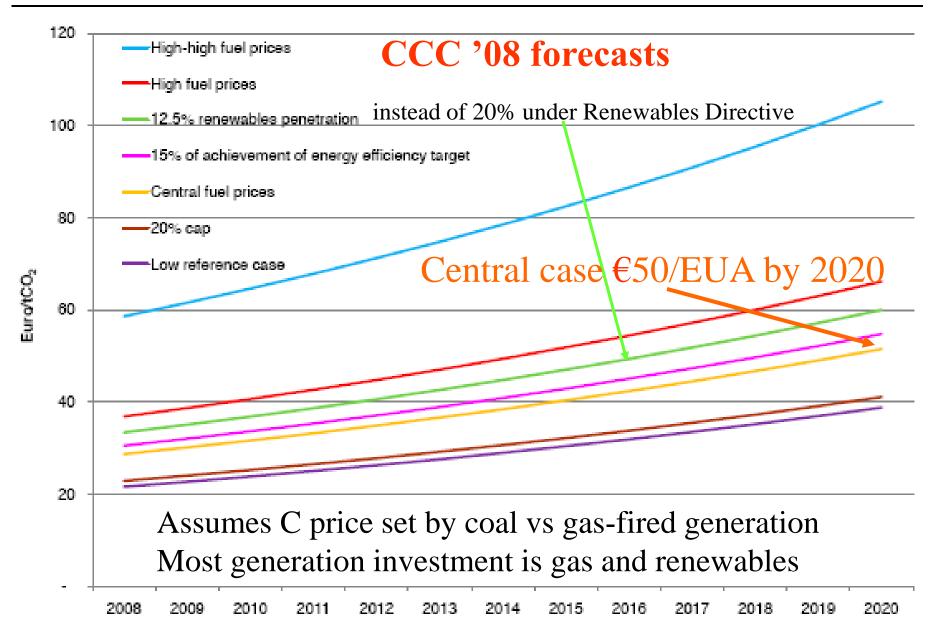


Figure 4.8 EU ETS allowance price projections 2008–2020



Source: Outputs from DECC EU ETS marginal abatement cost model, based on CCC scenarios Note: All price projections are based on central fossil fuel price projections except where stated



CCC 2009 Report

- 2003-7 GHG emissions fall < 1% p.a.
- need to fall 2-3% p.a. (depending on target)
- recession is masking poor performance and undermining ETS Carbon price
- "significant chance" C price too low to incentivize low-C investment
 - need to underwrite C price or provide support
- need to review electricity market arrangements
 - and renewables support



Critique of GFC modelling

- Should identify externality and correct
- major uncorrected externality is CO₂ price
 - arguably should be €25 rising to €50 by 2020
 - and should apply to all emissions not just covered sector
- ± 50 /EUA = £43/EUA = £17/MWh electricity
- €24/EUA = £21/EUA = £8.3/MWh electricity
- proposed CCL on electricity = £29/MWh
 - = 3.3 times shortfall of £17-8.3=£8.7/MWh

CCL is not a carbon tax

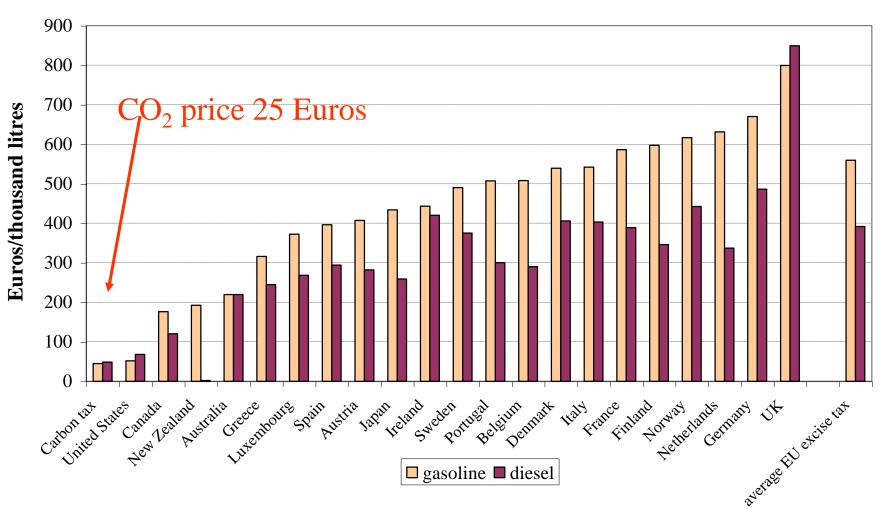


Gas and road fuel duty

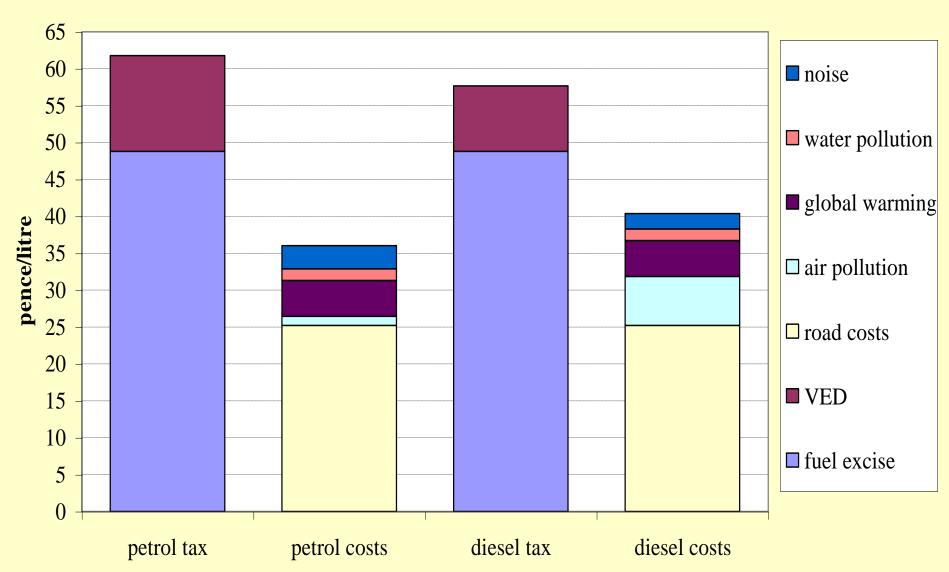
- \pounds 24/EUA = £21/EUA = £4.5/MWh gas
- shortfall = £4.5/MWh
- proposed CCL on gas = £11/MWh
 - = 2.4 times shortfall
- Road fuel duty
 - £43/EUA = £0.10/1, shortfall £0.048/1
- proposed increase £0.94/1
 - = 20 times shortfall

Road fuel duty2005/6=£23 bn

Road fuel excises 2003



Road revenue and costs 2002 by fuel type





Other tax distortions

- Current VAT on domestic energy subsidise energy consumption by 11% = £45/yr
 - for electricity offset by CCL of 0.4/kWh = £13/yr
 - no offset for gas mostly used in central heating
- Heating oil heavily taxed £104/'000 l
 - delivered price £406, pre-tax £302, tax = 34%
- = Tax on country vs town central heating

Correct undertaxing of domestic energy for fiscal and environmental sanity



UK's 2020 renewables target

- = 40% renewable **ELECTRICITY** (SKM mid scenario)
- = 150 TWh; wind = 38GW; total 110 GW
 - 56 GW conventional @ 31% fossil fuel load factor
 - investment cost of renewables = €70 bn + €15 bn grid
 - of non-renewables = £12 b, (£coal=3.9b; nuclear = £3.9b)
 - = €95/t CO₂ c.f. €14/t current EUA
- CCC 2009 plan lower (27GW, 16GW off-shore
 - more costly still? £100 bn?

So what price of CO₂ is needed?



Green taxes to meet 20-20-20

- Required CO₂ price closer to €100/EUA = £86/EUA = £34/MWh elec; £17/MWh gas
- shortfall £25/MWhe, £12.5/MWhg
- proposed CCL = £29/MWhe, £11/MWhg

Almost justifies projected CCL but CCL should become a Carbon tax



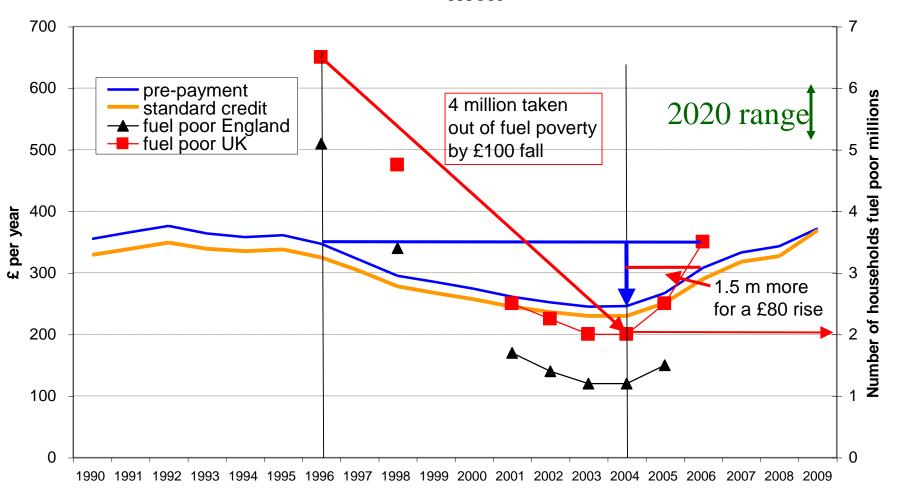
Support for RD&D

- Renewables subsidy above C price justified by learning benefits => commercialise to save the planet
- Why charge electricity consumers for that?
 - Make VAT on energy standard rate
 - C-tax on non-tradable non-ETS sectors

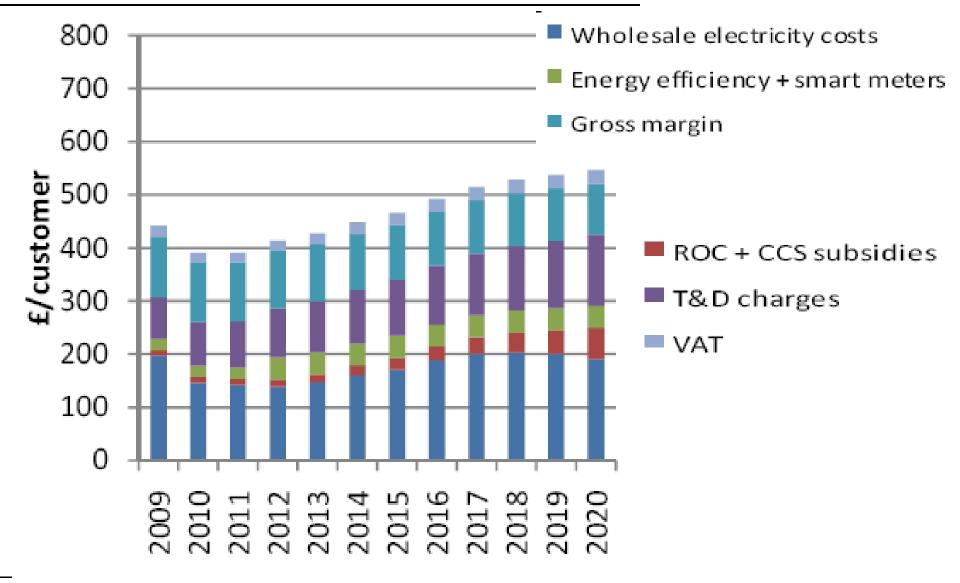
Solution - fund from general taxation or EUA auction revenues

British fuel poverty

Annual average domestic standard electricity bill, 3,300 kWh

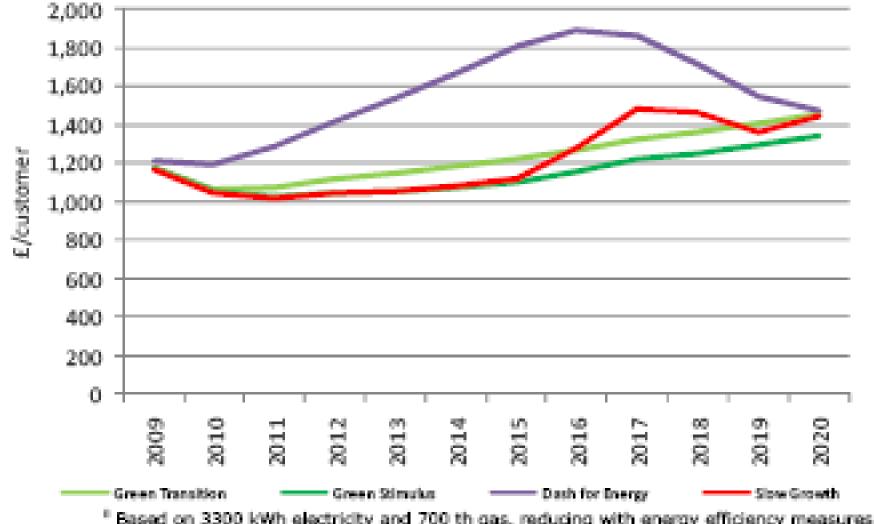


Green Transition



Ofgem: note assumes 3,300kWh falling with efficiency

Average domestic consumer bill



Based on 3300 kWh electricity and 700 th gas, reducing with energy efficiency measures.

Green Transition Slow Growth Green Stimulus Dash for Energy

Ofgem: Project Discovery



Conclusions

- Main externality is failure to set proper C price
- Main tax distortions differentials on energy
- Renewables target justified by learning benefits
 - implies higher C price for renewable electricity
 - but not necessarily for all fuel
- Choosing arbitrary green tax escalators has little logic in public finance
 - but might prevent the goose squawking
 - risks undermining credibility of "greenness"

Electricity Policy Research Group Start from theory then find politically acceptable transition



Green taxes: a critique

David Newbery

Treasury Economists Conference

HMT London 26 January 2010

http://www.electricitypolicy.org.uk

