

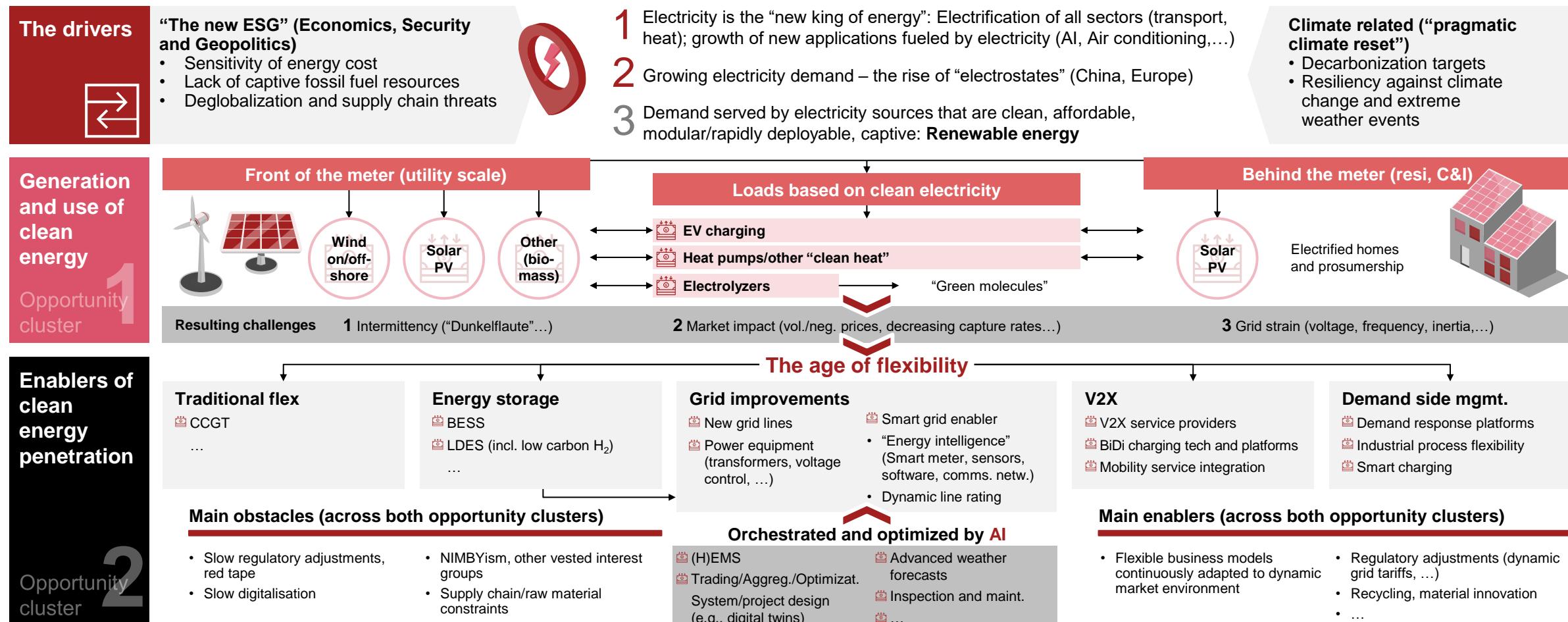
Technologies for Net Zero: Energy Storage

Florian Mayr, Partner at Strategy&
EPRG Winter Seminar

Cambridge, December 12, 2025

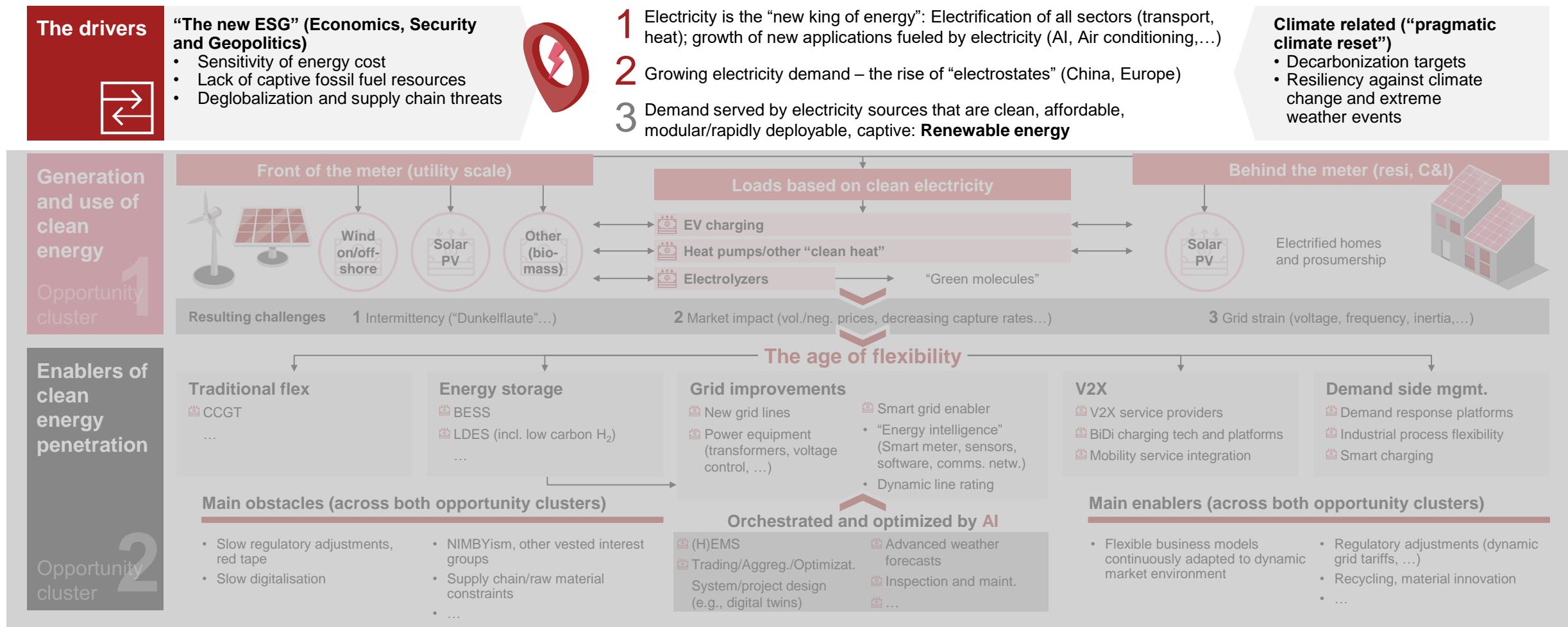
Driven by a continued growth of renewable energy penetration, the energy transition has entered “the Age of Flexibility”

Map of German energy transition



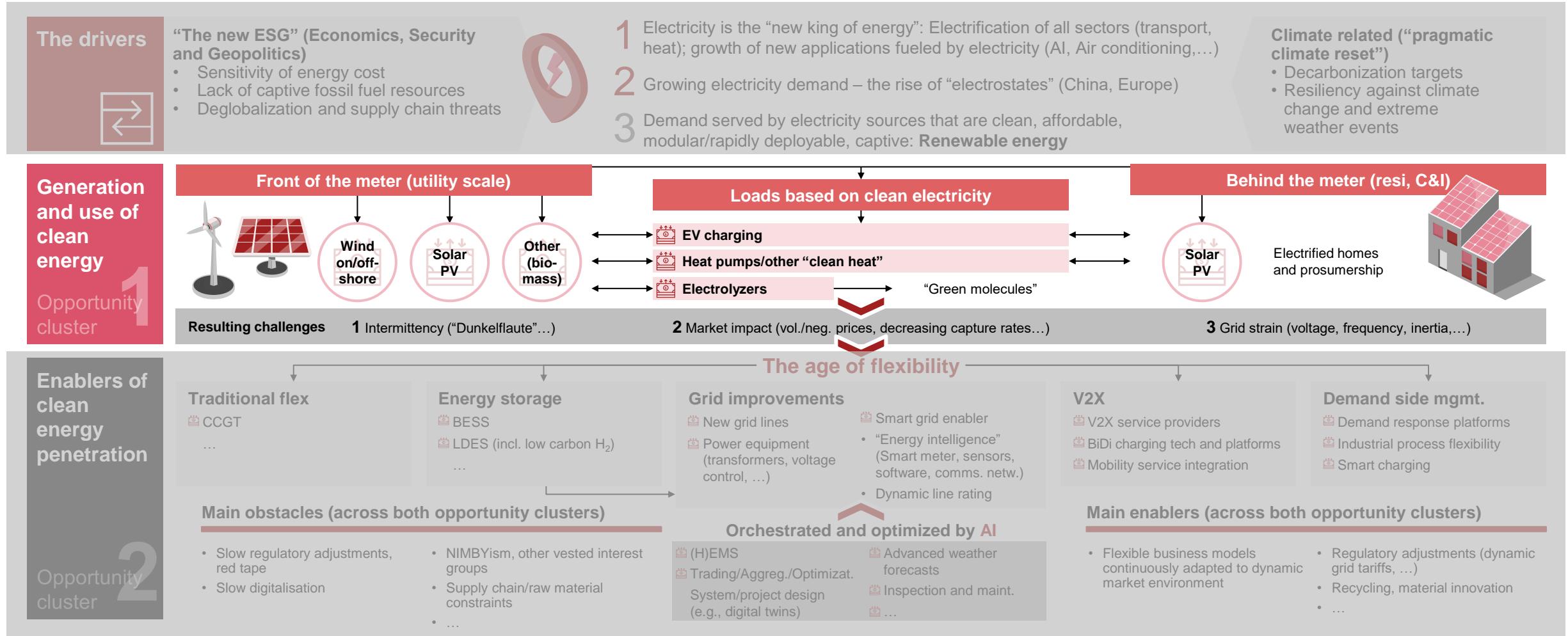
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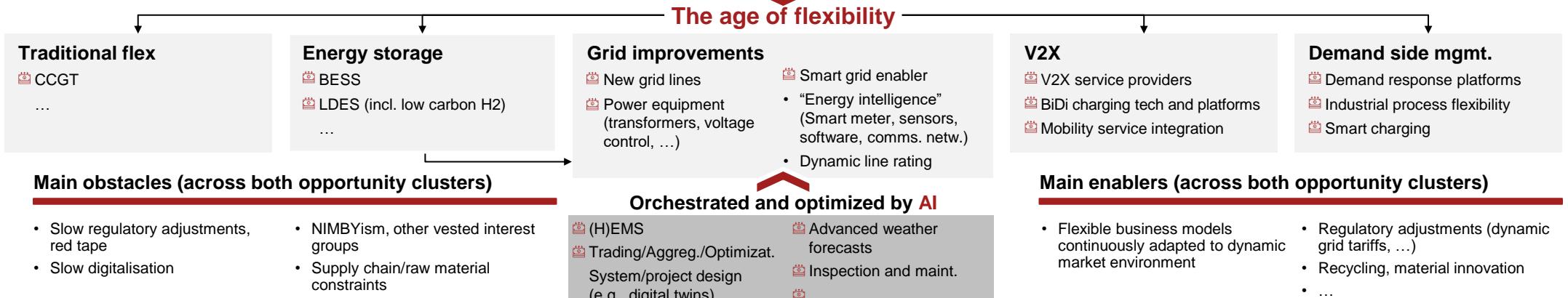
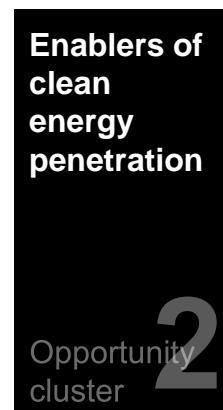
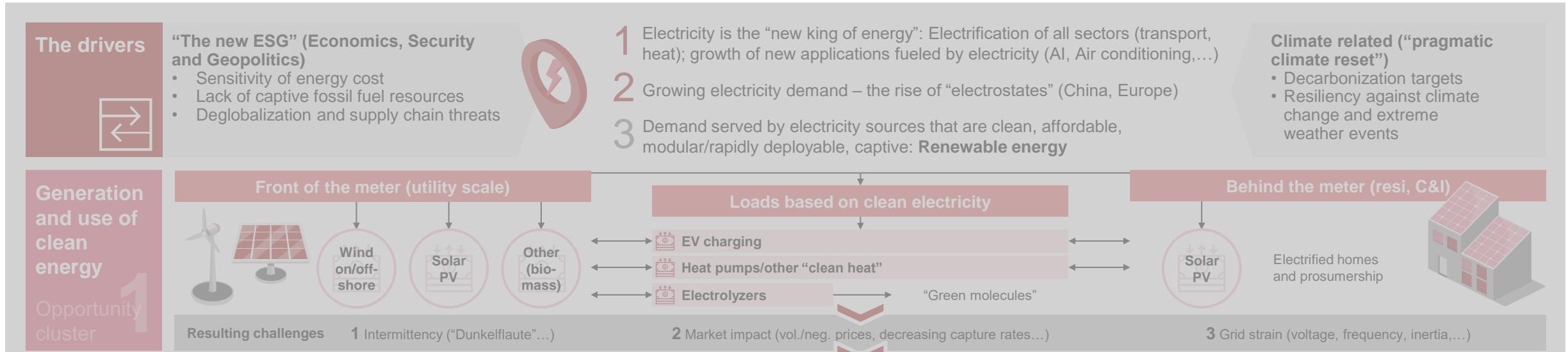
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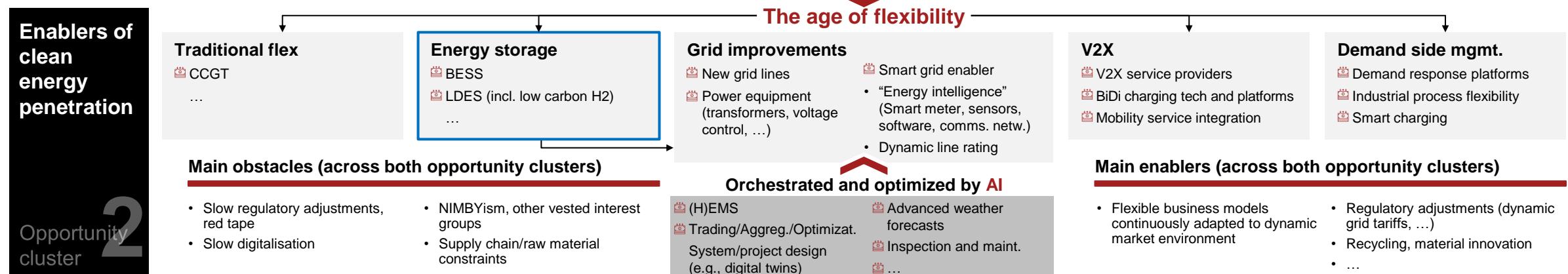
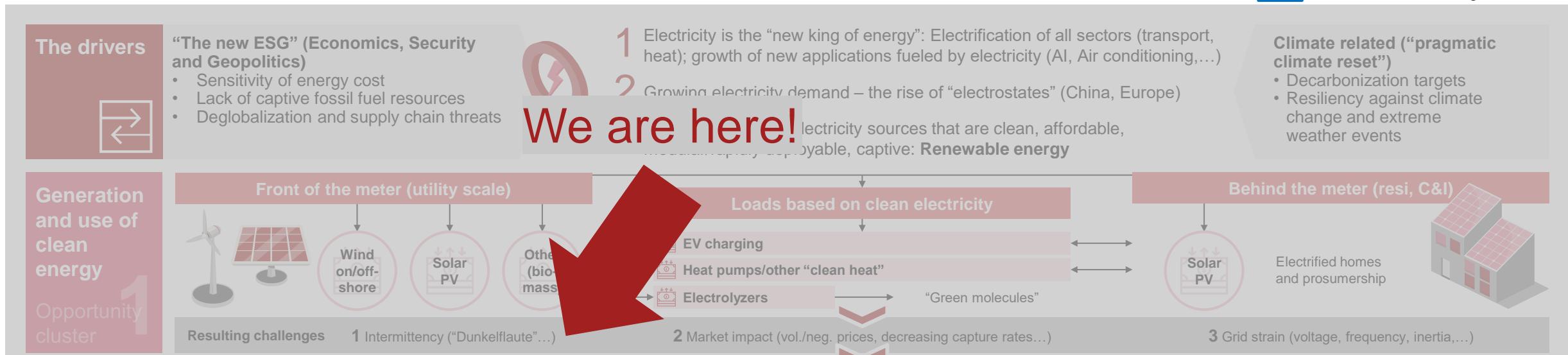
Focus of the following



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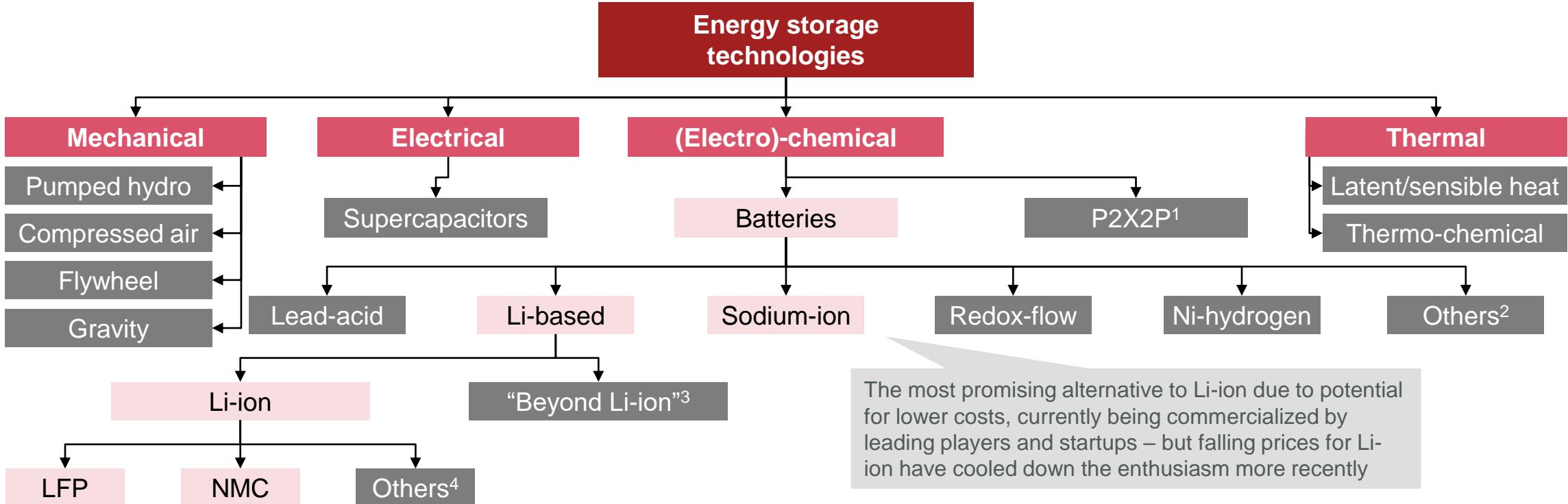
Focus of the following



Energy storage can be provided through various technologies, but lithium-ion batteries are dominating the stationary space

Energy storage technology landscape

NON-EXHAUSTIVE



The most promising alternative to Li-ion due to potential for lower costs, currently being commercialized by leading players and startups – but falling prices for Li-ion have cooled down the enthusiasm more recently

LFP and NMC are the two most widely used Li-ion battery chemistries in the market and the focus of most established companies

Source: Strategy& analysis; 1) Power-to-X-to-power; 2) E.g., NiCd, NiMH, iron-air, sodium-sulfur; 3) Batteries claiming to offer improved performance and safety over Li-ion (e.g., solid-state, Li-sulfur, Li-air); 4) Novel alternatives to LFP and NMC (e.g., NMx, LMFP) and batteries used for niche applications and consumer electronics (e.g., LTO, LCO)

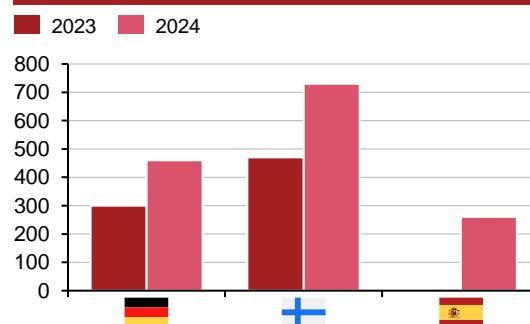
Battery energy storage systems (BESS) based on LFP are best suited to provide the flexibility needed in the energy system today...

BESS market and relevance for infrastructure investors

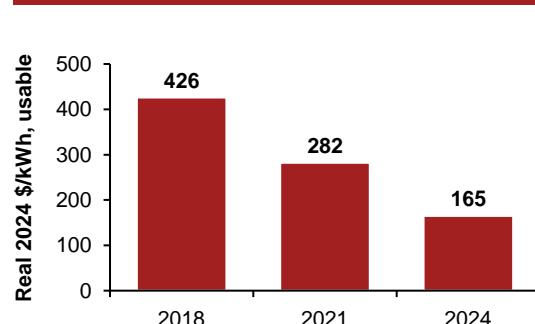
Key drivers of subsegment

- 1 Increasing penetration of variable renewable energy (e.g., PV and wind power) **requires flexibility resources** to keep the grid stable and mitigate market volatility, e.g., negative prices
- 2 Falling cost, low carbon intensity, fast deployment times and overall versatility makes **BESS the most competitive flexibility option** in most settings
- 3 In addition, the removal of regulatory barriers and access for BESS to existing and new market schemes allow for **attractive monetization options**

1 Hours with negative day-ahead prices



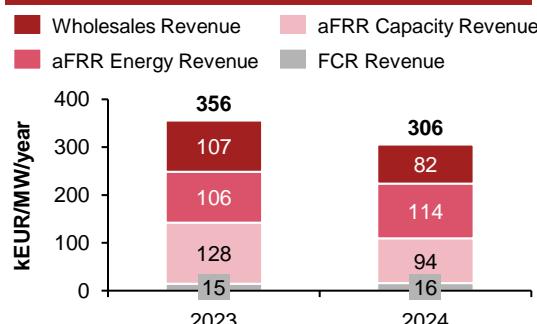
2 BESS cost declines¹⁾



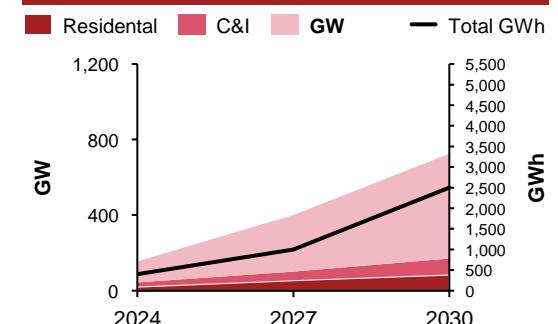
Attractiveness for infrastructure investors (examples)

- Non-cyclical demand as BESS is critical infrastructure
- Improving regulatory conditions as “sense of urgency” increases at authorities
- Next to merchant, also long term stable and diversified cash flows possible (auctions, tolling,...)
- Low technological risk due to mass production by reputable players and overall maturity of the market

3 Battery revenues Germany



Global BESS market growth

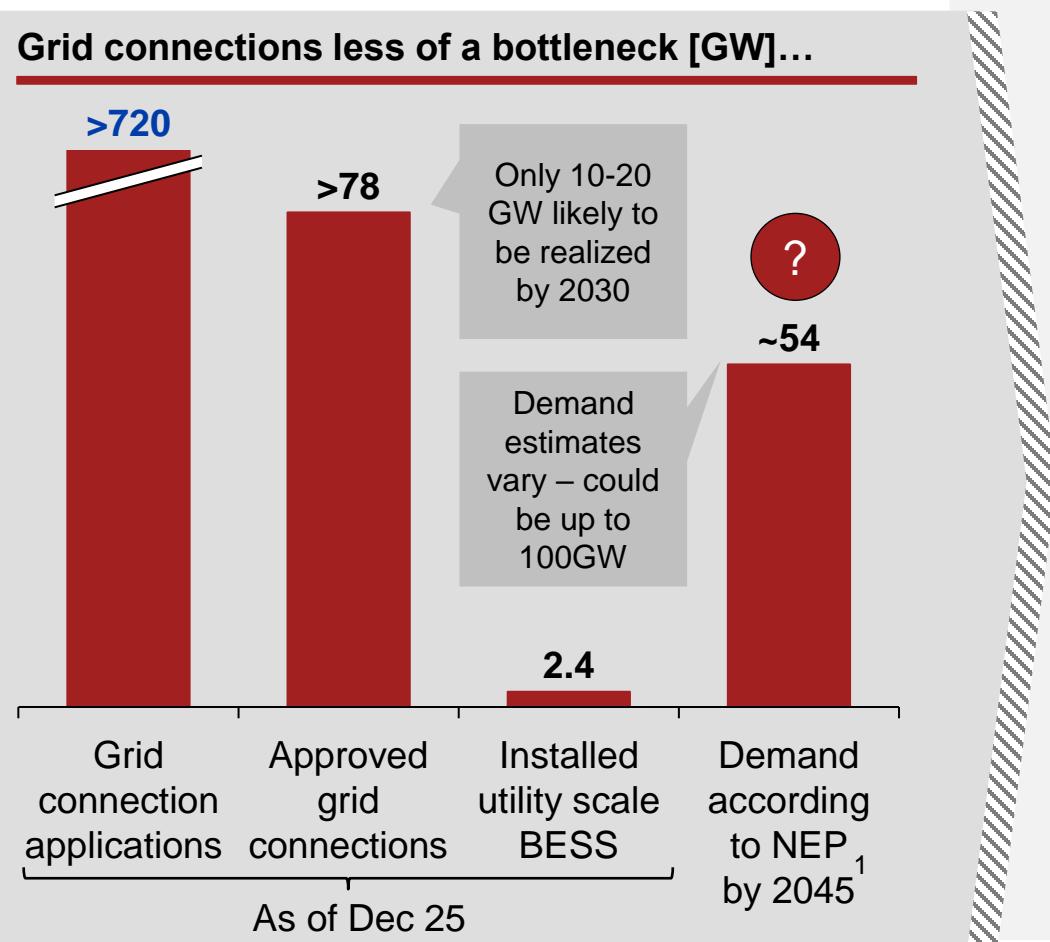


¹⁾ Source: BloombergNEF. Note: Turnkey systems include all project equipment (DC-side battery system, power conversion system and related installation) excluding EPC and grid connection. Pricing based on usable capacity. Prices in 2024 show all durations and are global volume-weighted averages of survey pricing data based on BNEF's annual regional installation forecast. Prices for 2017-2022 are only for four-hour systems. Historical prices have been adjusted using June to June inflation rates based on US Consumer Price Index (CPI) and converted using exchange rates in the end of October each year; Source: Strategy&; entso-e; BNEF; inspired

What's holding back the German “BESS tsunami”? Grid, politics and regulations lagging behind the necessities of “the Age of Flexibility”

Status, targets and challenges of German BESS market

Grid connections less of a bottleneck [GW]...



...but other challenges to realize BESS projects remain

- **Lack of digitalization (and fragmented DSO landscape):** Leading to ill-designed, oversimplified FCA with charging or discharging restrictions, ramping constraints, restricted access to FCR and aFRR markets, earlier schedule freeze, missing redispatch compensation...
- **Political preferences:** E.g., non-technology agnostic capacity auctions and cannibalization of flexibility markets due to prioritized gas power plants
- **Remaining unfavourable regulations/processes:** “First come, first serve principle”, confirmation of BKZ² by Supreme Court, U-turn for recently decided permitting privilege for BESS, **looming end of grid fee exemption after 2029...**



Grid fees	54.6	41	27.3	13.7	0	No LP ³
IRR	-11%	-2%	5%	9%	14%	19%
	unprofitable				profitable	



Let's discuss how we
could support you



Florian Mayr

Partner, Strategy&
+49 171 1641103
florian.mayr@pwc.com